

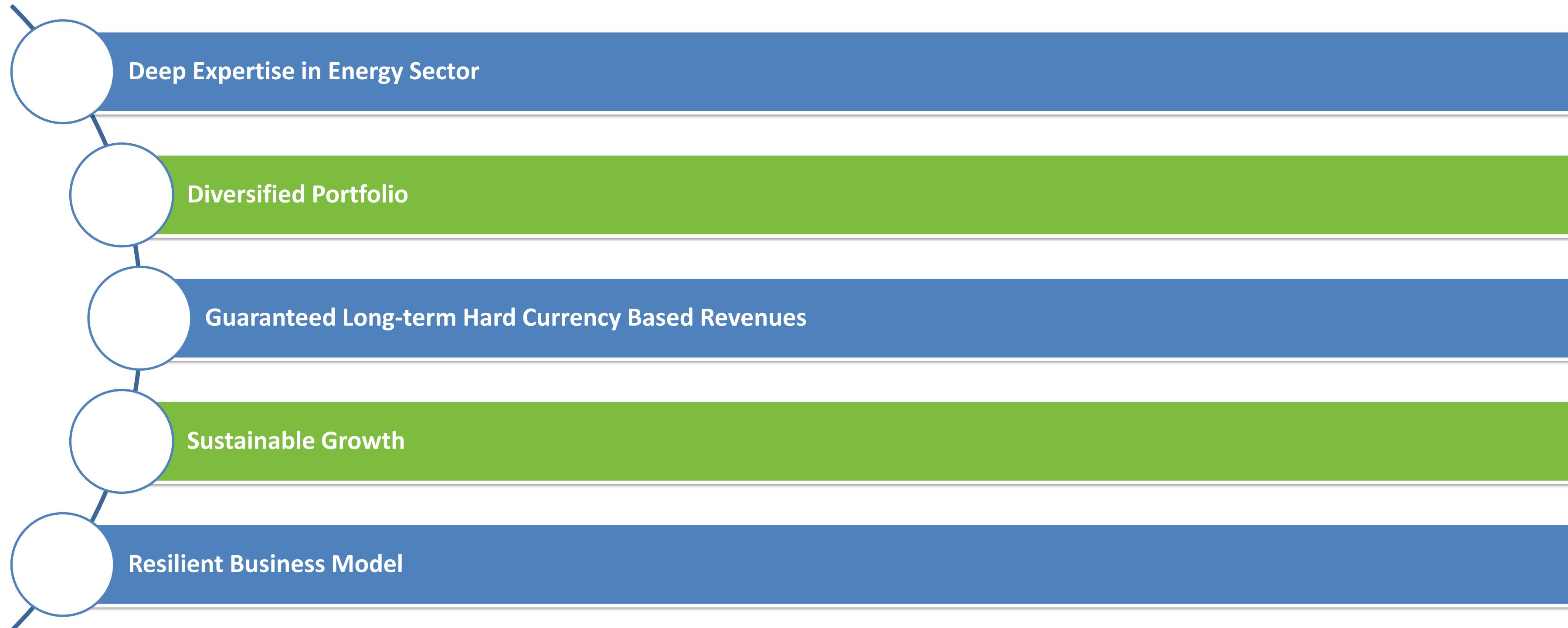
Investor Presentation

January 2025



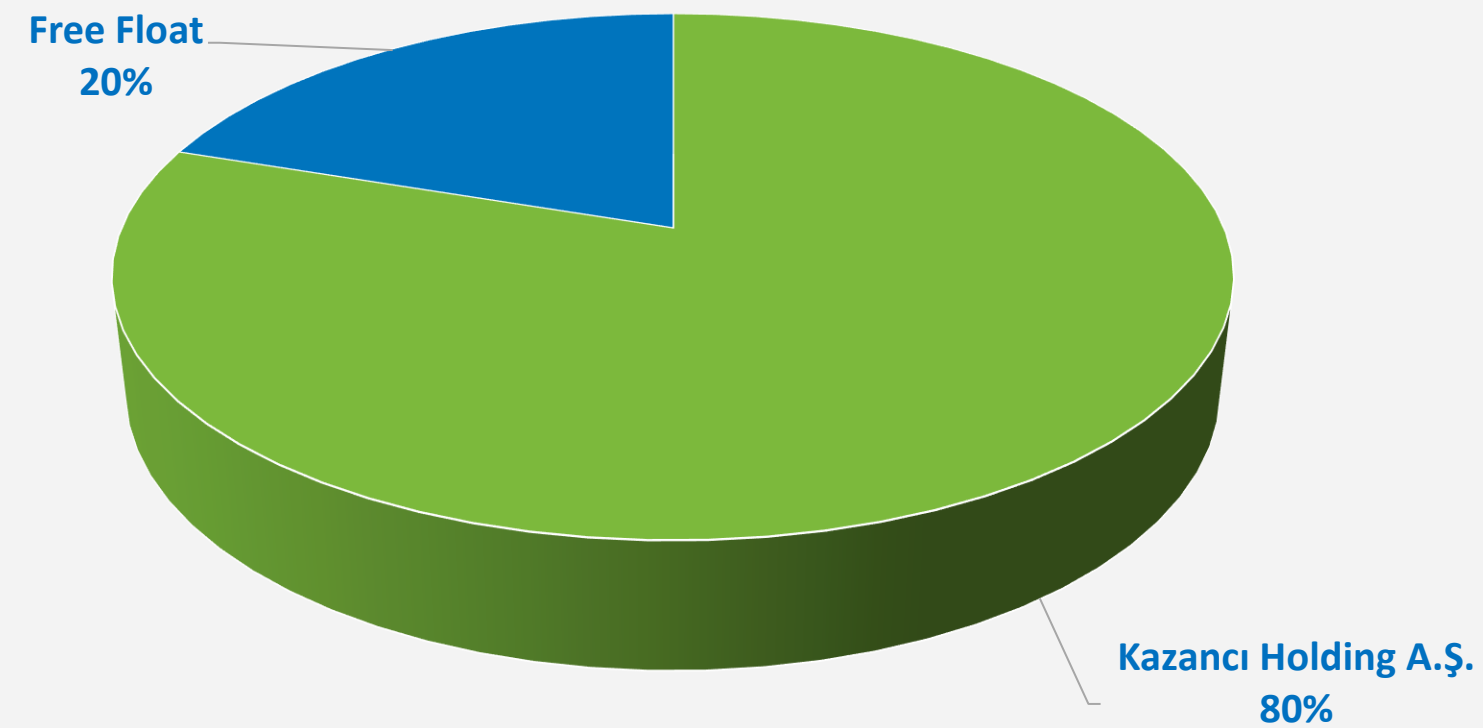
aksa ENERGY

AKSA ENERGY: AN OUTLIER IN TURKISH ENERGY SECTOR

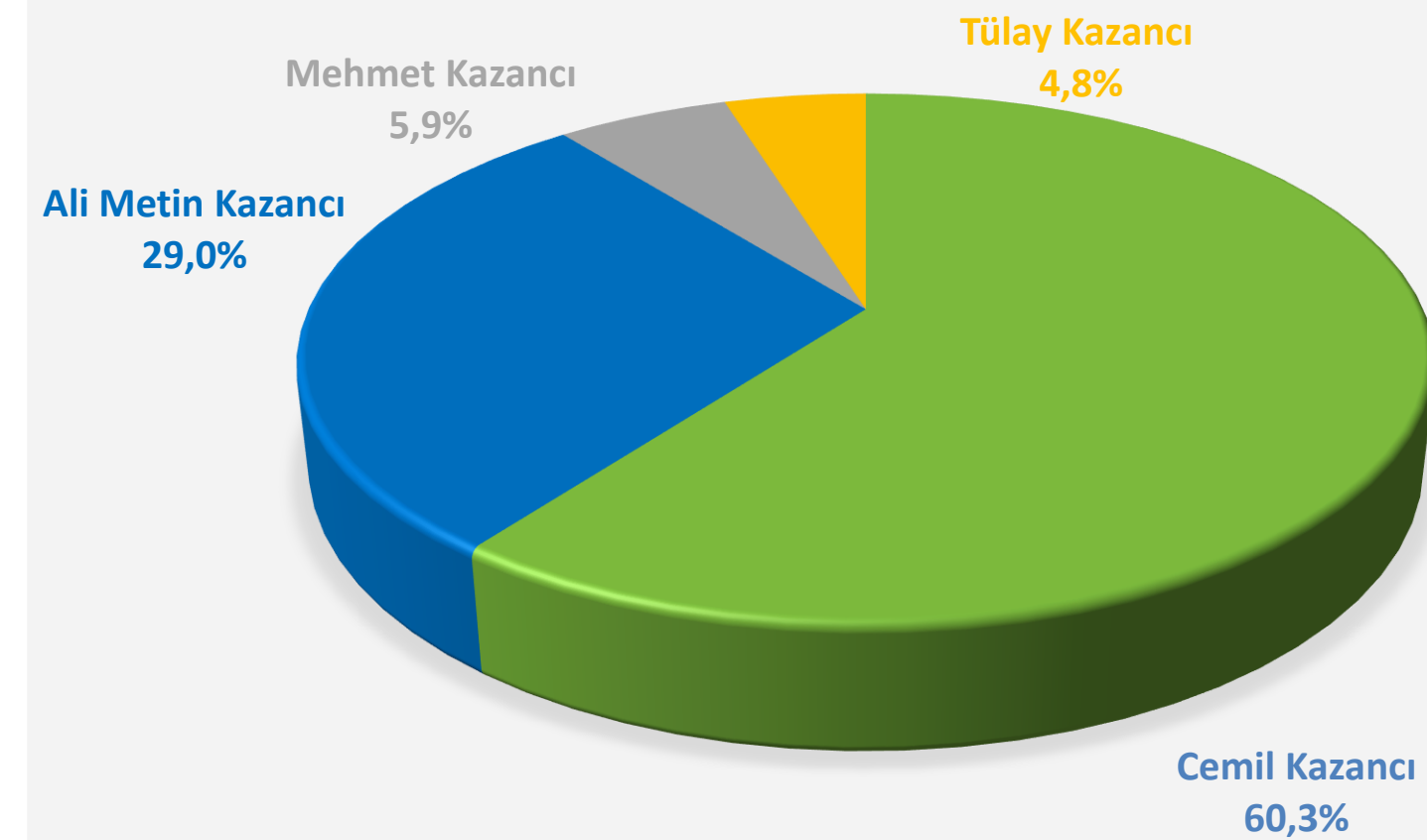


AKSA ENERGY: LISTED IN BIST SUSTAINABILITY, CORPORATE GOVERNANCE, DIVIDEND, PARTICIPATION MSCI & FTSE INDICES

AKSA ENERGY SHAREHOLDING STRUCTURE



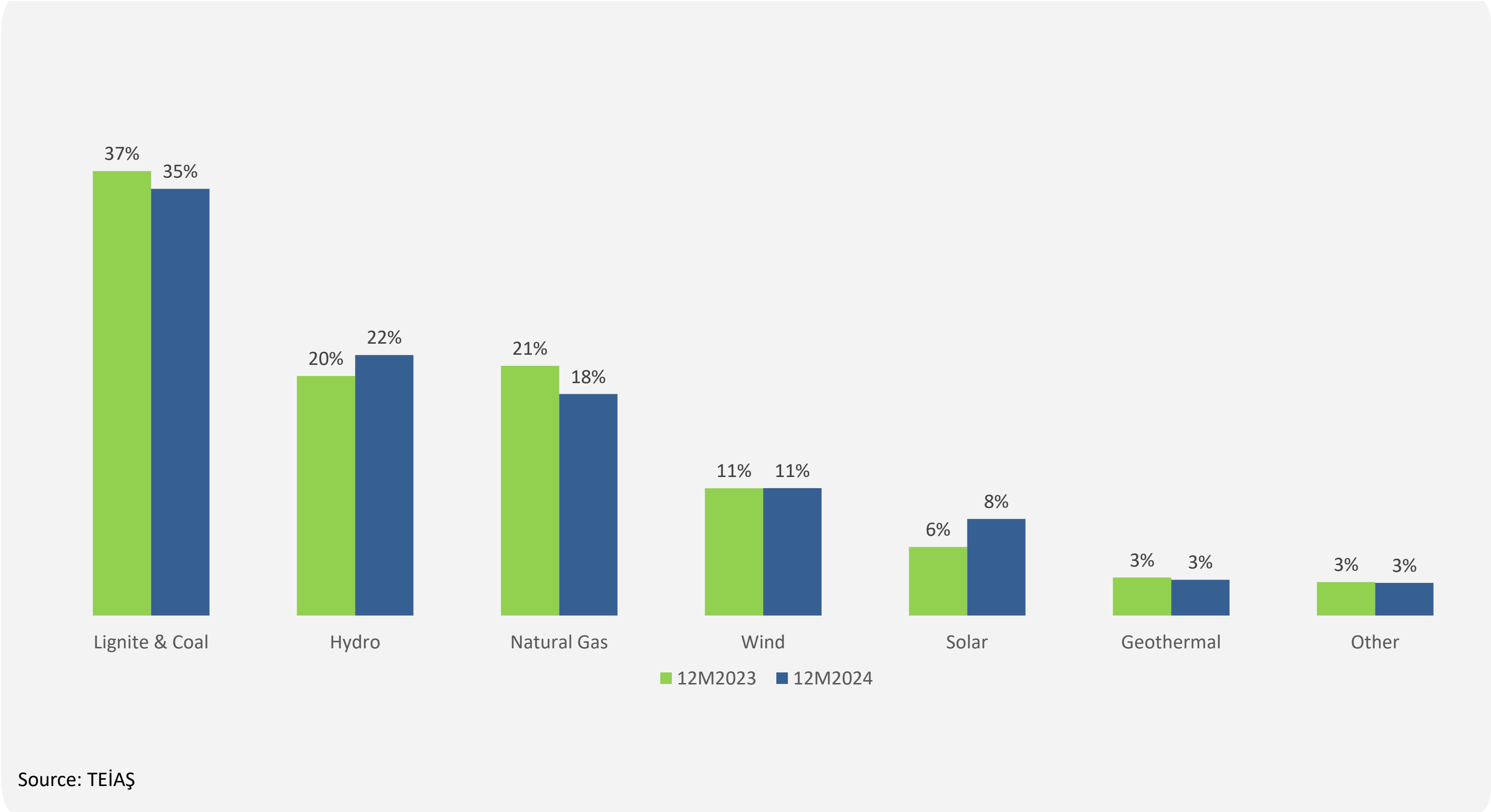
KAZANCI HOLDING SHAREHOLDING STRUCTURE



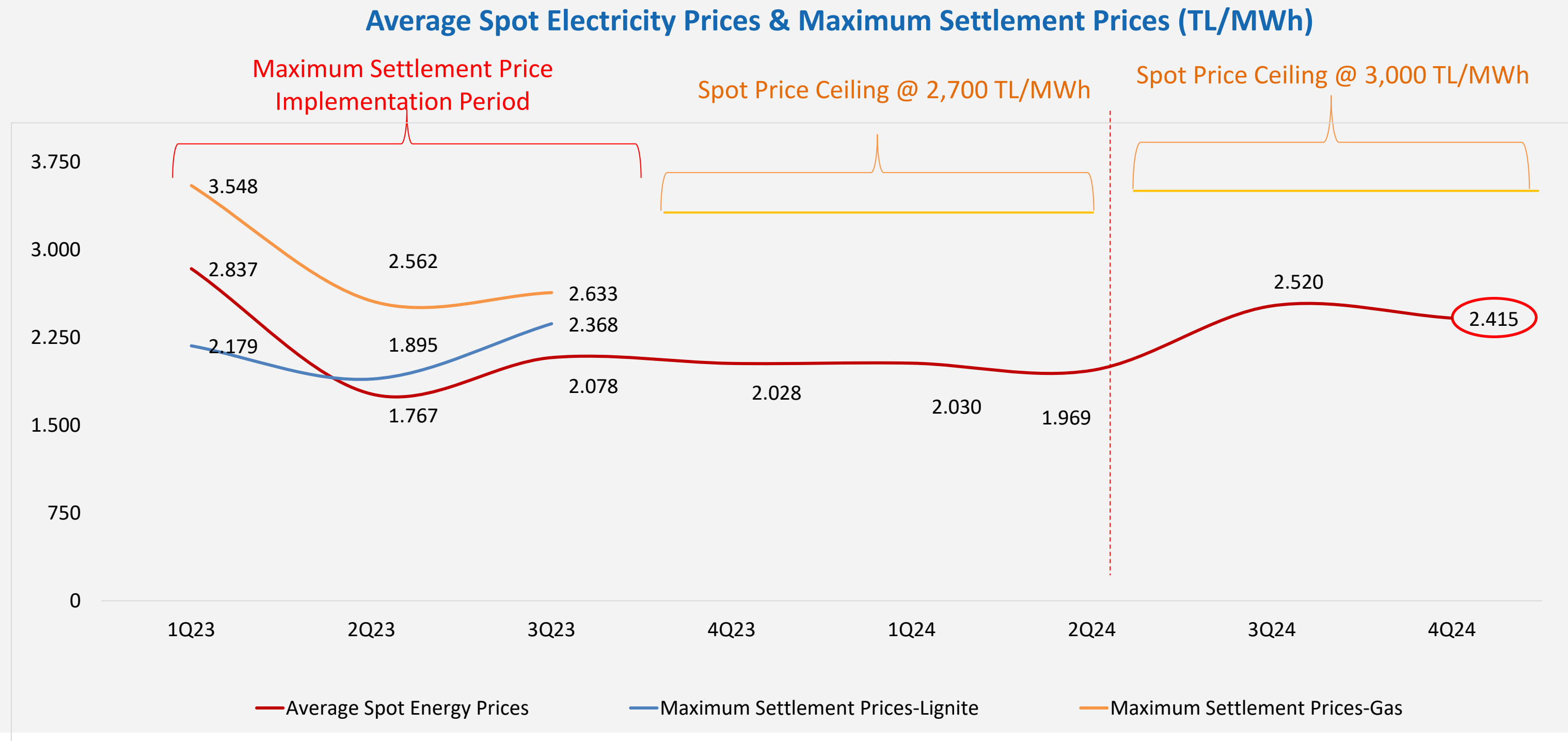
BIST Ticker	AKSEN
Bloomberg Ticker	AKSEN:TI
Reuters Ticker	AKSEN.IS
IPO Date	4.05.2010
Indices	BIST100, BIST Star, BIST Electricity, BIST Sustainability, BIST Corporate Governance, BIST Dividend 25, BIST Participation 30, MSCI Small Cap Index, FTSE Emerging Europe Mid Cap Index



TURKISH ENERGY SECTOR – 53% OF ELECTRICITY GENERATED FROM NON-RENEWABLE SOURCES

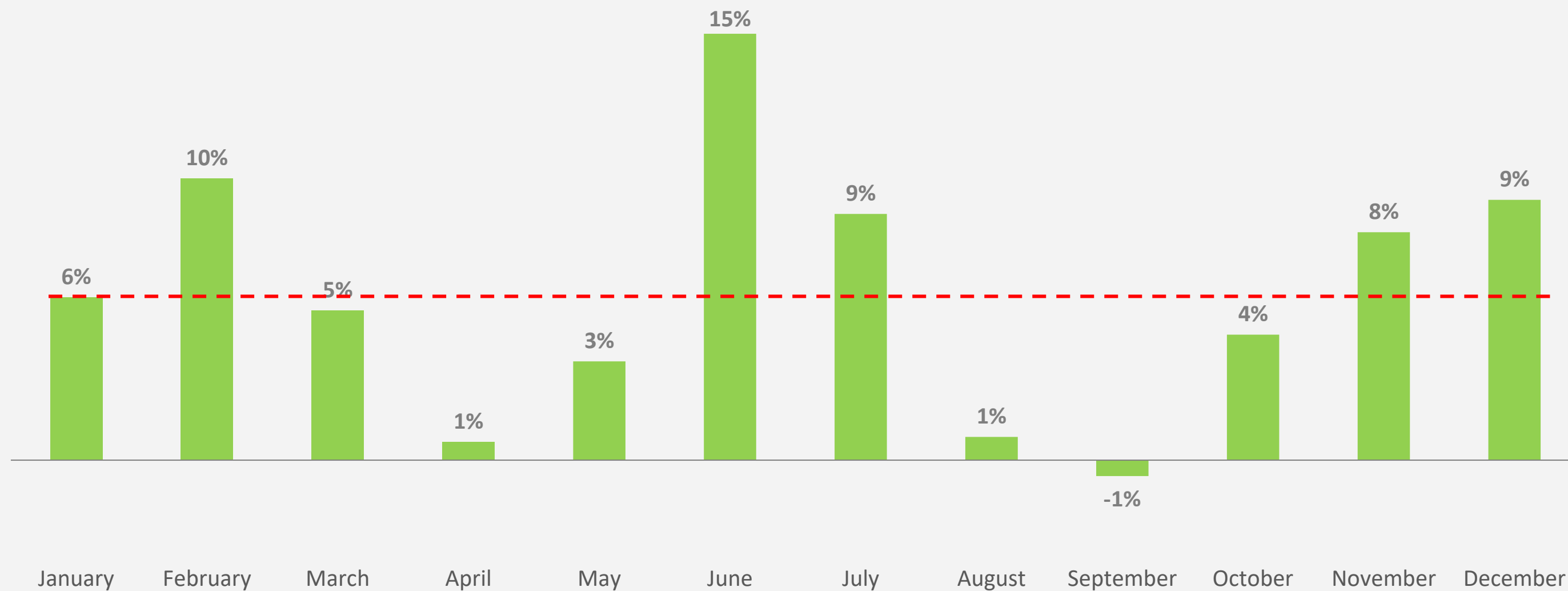


SPOT PRICE CEILING INCREASED TO 3,000 TL/MWh FROM 2,700 TL/MWh IN JUL'24



- Effective from 1 October 2023, Energy Market Regulatory Authority (EMRA) terminated maximum settlement price mechanism, which was initiated as of 1 April 2022
- Effective from July 1, 2024, spot price ceiling was increased from 2,700 TL/MWh to 3,000 TL/MWh. Average spot prices in 2024 increased by 3% y/y to 2,234 TL/MWh.

TURKISH ENERGY SECTOR – 6% ANNUAL GROWTH IN 2024



Source: TEİAŞ

2024 vs 2023






aksa





ÜNİTE 21





**FINANCIAL & OPERATIONAL
HIGHLIGHTS**
9M2024

IMPROVEMENT IN QUARTERLY PERFORMANCE

TL million

		3Q24	2Q24	q/q
Quarterly - 3Q24 vs 2Q24	 Net Sales	8,200	6,512	26%
	 EBITDA	1,878	1,744	8%
	 Net Income	661	786	-16%

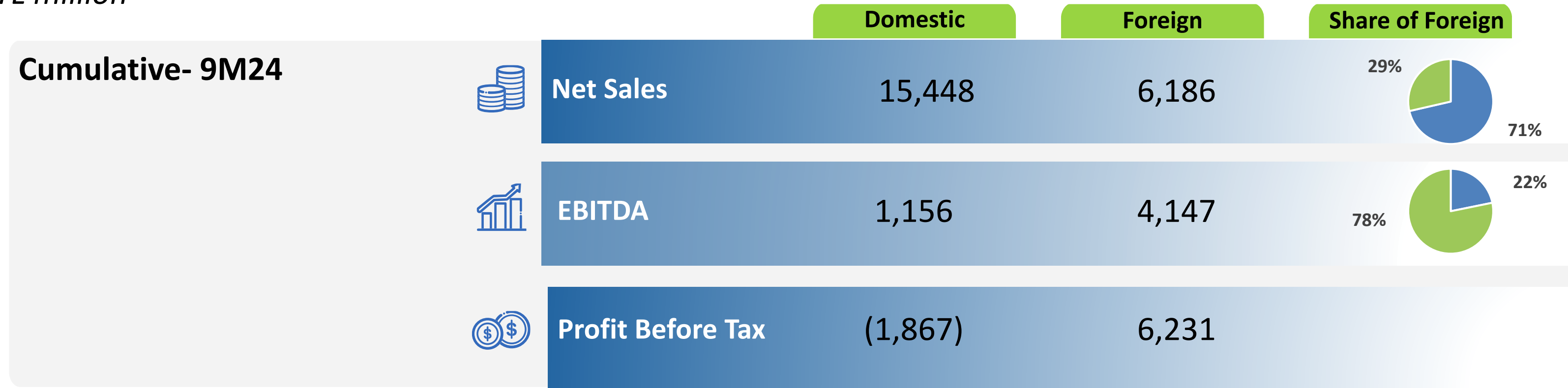
		9M24	9M23	y/y
Cumulative - 9M24 vs 9M23	 Net Sales	21,633	38,579	-44%
	 EBITDA	5,303	8,471	-37%
	 Net Income	2,304	4,578	-50%
	 Net Financial Debt	23,711	17,180 ^(*)	38%

		9M24	9M23	y/y
KPIs-9M24 vs 9M23	 Gross Margin	20%	21%	-1pp
	 EBITDA Margin	25%	22%	+3pp
	 Net Fin. Debt / EBITDA	3,4x	1,6x ^(*)	
	 Net Fin. Debt / Equity	56%	37% ^(*)	+19pp

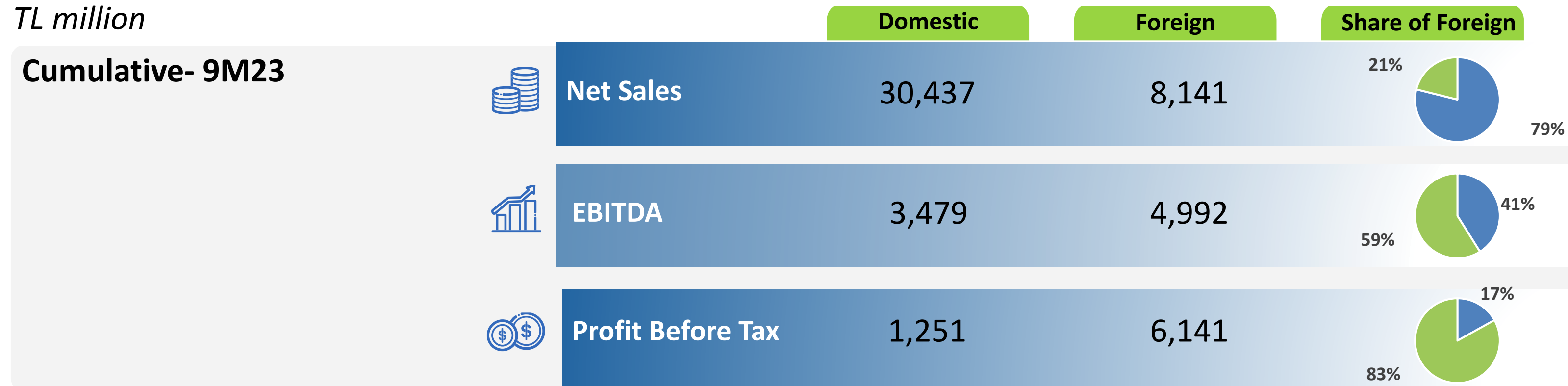
(*)As of YE23

FOREIGN OPERATIONS' CONTRIBUTION TO EBITDA AT 78%

TL million

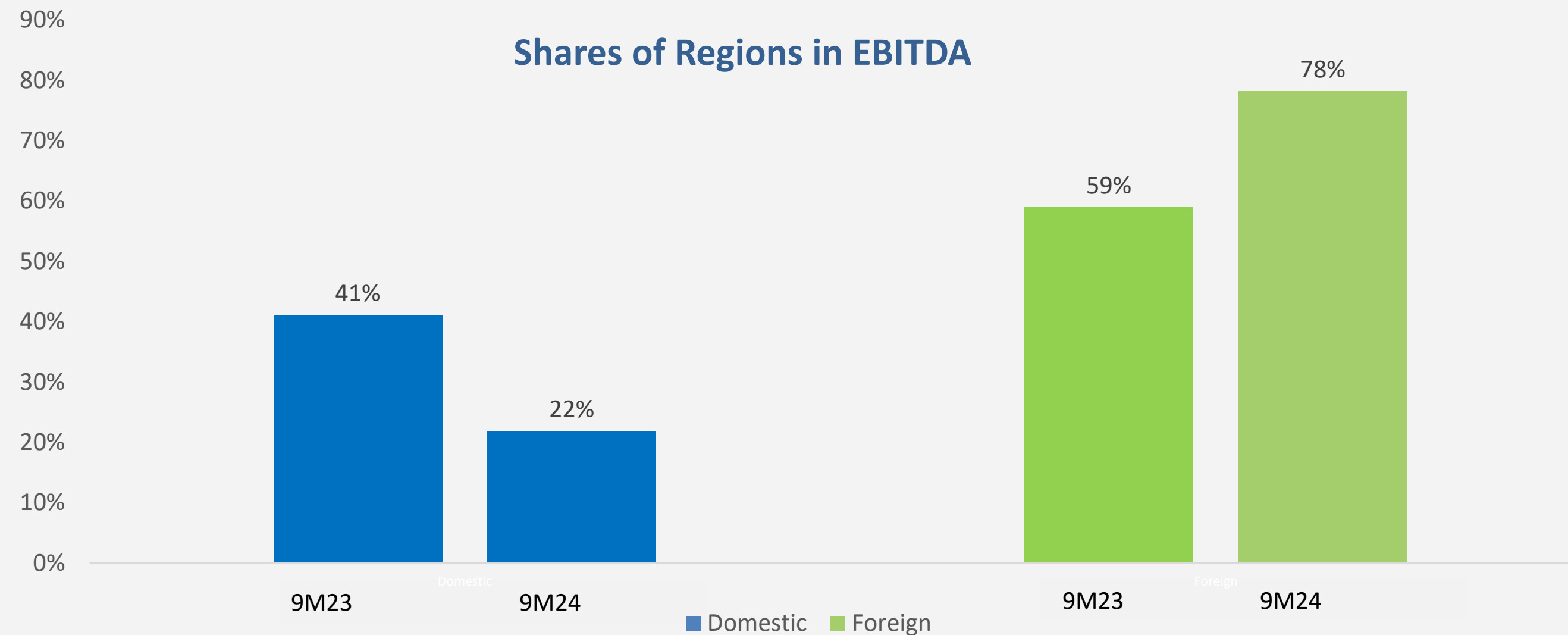


TL million



Note: Foreign operations include Africa and Central Asia operations. Northern Cyprus operations are included in domestic operations

FOREIGN OPERATIONS' CONTRIBUTION INCREASING AS EXPECTED



- Foreign operations contribution increased to 78% of our EBITDA as expected
- Contribution of domestic operations (including Turkey and Northern Cyprus) to EBITDA decreased to 22% due to normalized market conditions.



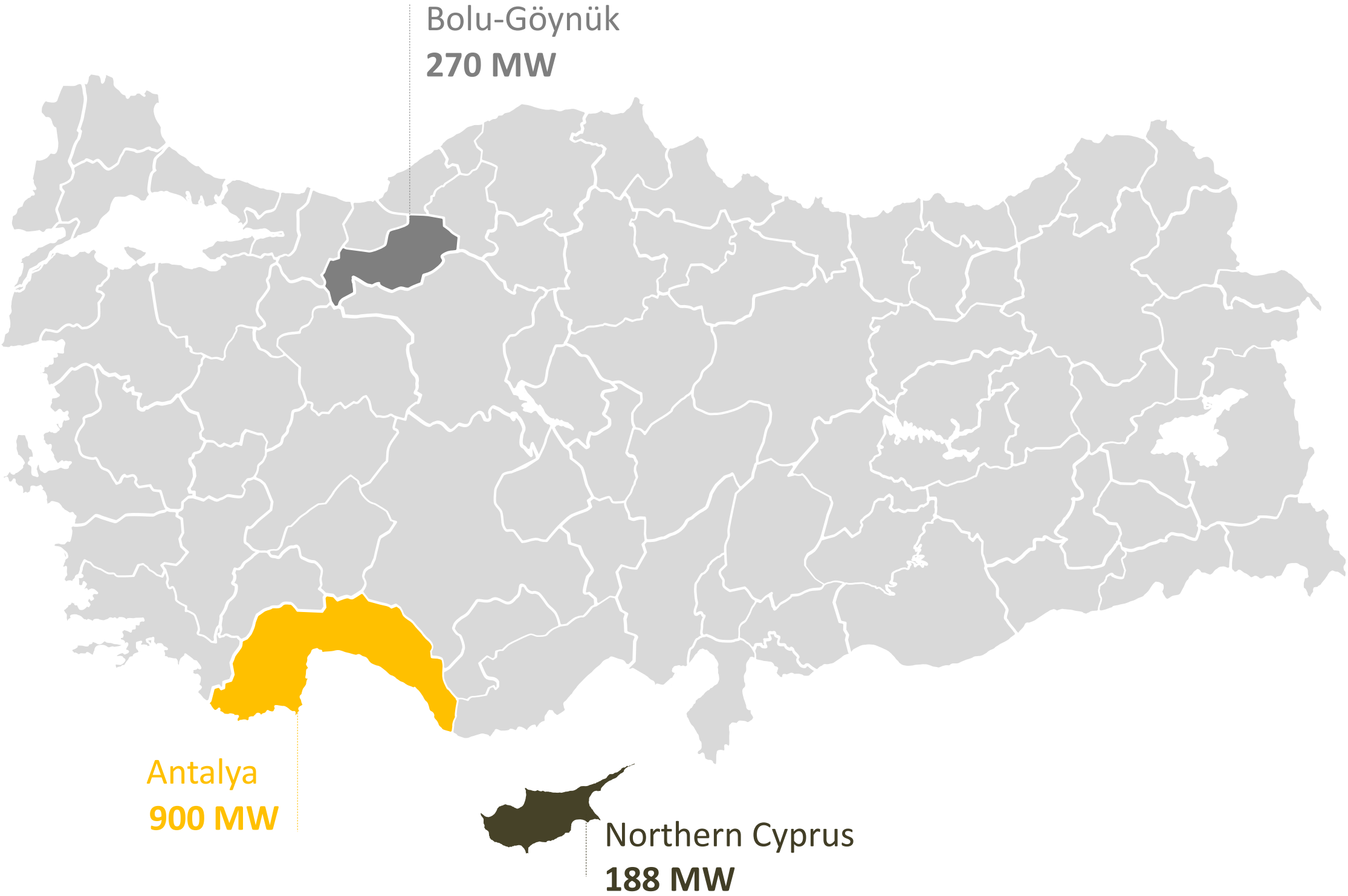
DOMESTIC OPERATIONS

Antalya 900 MW Combined Cycle Natural Gas Power Plant

MAJORITY OF DOMESTIC INSTALLED CAPACITY BASED ON NATURAL GAS

DOMESTIC
INSTALLED
CAPACITY
1,358 MW

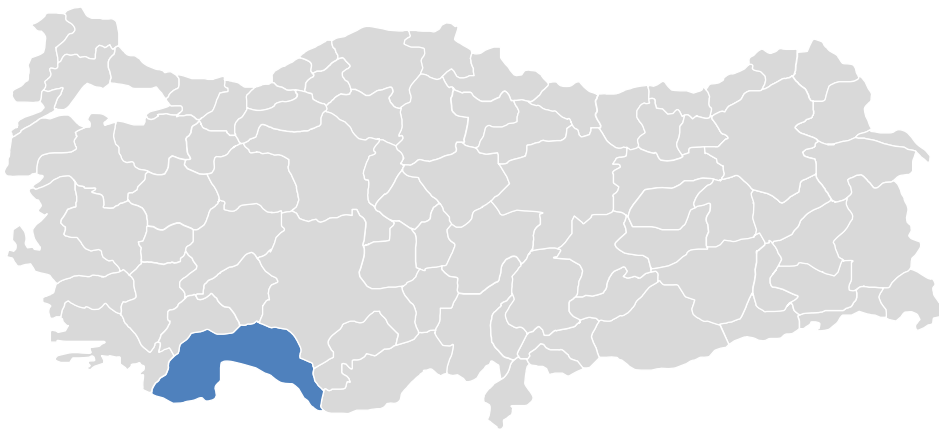
- Natural Gas (1 plant)
900 MW
- Fuel-Oil (1 plant)
188 MW
- Lignite (1 plant)
270 MW



ANTALYA- 900 MW NATURAL GAS CCGT

ACTIVE PRESENCE IN ANCILIARY SERVICES

Antalya Power Plant Location



Technical Overview

Plant Overview	<ul style="list-style-type: none">■ Energy Source: Natural Gas■ Installed Capacity: 900 MW CCGT■ CoD: 2008
Technology	<ul style="list-style-type: none">■ 2 Siemens SGT5 – 4000F gas turbine generator■ 1 Siemens SST5 – 5000F steam turbine generator■ 2 HRSG N/E
Operation	<ul style="list-style-type: none">■ Generation (Gross): 2.649 GWh (9M24)■ Capacity Payment: 301 MM TL (9M24)■ CUR: 52% (9M24)■ Adjusted CUR (*): 65% (9M24)

Key Highlights

- Flexible load power plant with high efficiency ratio of 59%
- 39% of electricity sold via bilateral agreements, 36% via day ahead market, 24% via anciliary services (secondary frequency control)
- Capacity mechanism payments increased by 146% y/y and reached 301 MM TL in 9M24 (9M23: 122 MM TL ; 11M24: 429 MM TL)
- During 9M24, 100% of gas supplied from BOTAŞ

(*) Adjusted with secondary frequency control capacity sold to TEİAŞ. Proxy for Commercial Capacity Utilization

BOLU GÖYNÜK- 270 MW LOCAL LIGNITE POWER PLANT

SIGNIFICANT RECOVERY IN GENERATION

Bolu Göynük Power Plant Location



Technical Overview

Plant Overview

- Energy Source: Local Lignite
- Installed Capacity: 270 MW (2x 135 MW)
- CoD: 2015

Technology

- 2 units of SES-Tlmace boilers
- 2 units of fluidized bed boilers
- 2 units of Skoda Steam Turbines MTD- 50 CRA
- 2 units of Siemens generators SGEN5 – 100A – 2P
- 2 units of SPIG cooling system
- Additional DeSOx exhaust purification system

Operation

- **Generation (Gross):** 919 GWh (9M24)
- **CUR:** 52% (9M24)
- **Capacity Payment:** 211 MM TL (9M24)
- **Royalty payment compensation**

Key Highlights

- 89% of electricity sold via bilateral agreements, 6% via ancillary services and 5% via day ahead market
- **Capacity mechanism payments increased massively and reached 211MM TL in 9M24** (9M23: 38 MM TL ; 11M24: 310 MM TL) driven by change in capacity mechanism regulation in favor of local lignite power plants (1/3 of the coal royalty fees are reimbursed to power plants starting from 2024) and upward revision in capacity payment budget of TEİAŞ
- 35 MW Solar Power Plant Project in Bolu Göynük site aimed at meeting internal energy needs, therefore lowering carbon emissions and increasing efficiency at Bolu Göynük PP is ongoing. COD is expected until 1Q25.

NORTHERN CYPRUS 188 MW COMBINED CYCLE HFO POWER PLANT

USD BASED GUARANTEED ENERGY SALES

Northern Cyprus Power Plant Location



Technical Overview

Plant Overview

- Energy Source: Liquid Fuel
- Installed Capacity: 188 MW Combined Cycle
- CoD: 2003
- Contract Expiry: 2038
- Fuel costs pass through

Technology

- 10 Wärtsilä 18V46 engine generators
- 10 Aalborg boilers
- Dresser-Rand steam turbine

Operation

- **Generation Gross:** 723 GWh (9M24)
- **CUR:** 72% (9M24)

Key Highlights

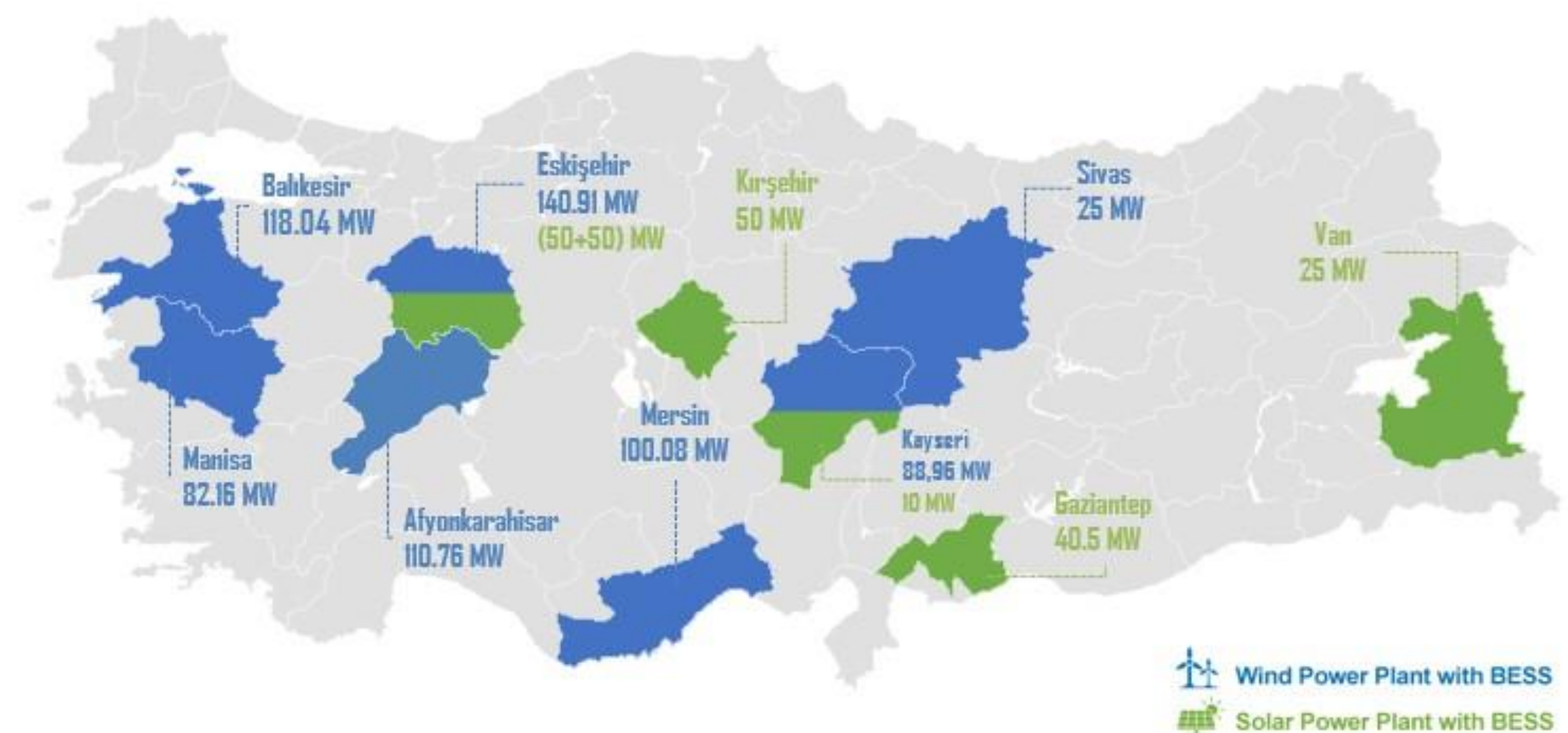
- Northern Cyprus PP benefits from USD based guaranteed monthly energy sales and price
- In July 2023, a 15-year contract extension was made for the power plant. In addition to the contract extension, an agreement was reached for a capacity increase of 35 MW. As of May 2024, 35 MW of additional capacity is online, leading to increased guaranteed energy sales
- Furthermore, feasibility studies are conducted to initiate the interconnection line between Turkey and the TRNC in order to enhance the energy supply security of the TRNC. The feasibility studies for the first phase have been completed.

891.41 MW STORAGE-BASED WIND and SOLAR POWER PLANTS

Key Highlights

- On December 4, 2023, our preliminary licenses were granted for a total of 831.41 MW Storage Wind and Solar Energy Plants by EMRA.
- With the acquisition of pre-licenses for a 25 MW solar power plant with storage in Van, a 10 MW solar power plant with storage in Kayseri, and a 25 MW wind power plant with storage in Sivas on July 22, 2024, the installed capacity has reached 891.41 MW.
- Accordingly, Environmental Impact Assessment (EIA) process has been successfully completed for Mersin Wind Power plant with storage having 100.08 MWe installed capacity. Other remaining projects' EIA processes are ongoing as planned.
- 35 MW Solar Power Plant Project aimed at reducing carbon emissions and increasing efficiency at the Bolu Göynük Plant is ongoing. Solar Power Plant is expected to be commissioned until 1Q25.

Power Plant Locations





Bukhara 298 MW Combined Cycle Natural Gas Power Plant

FOREIGN OPERATIONS

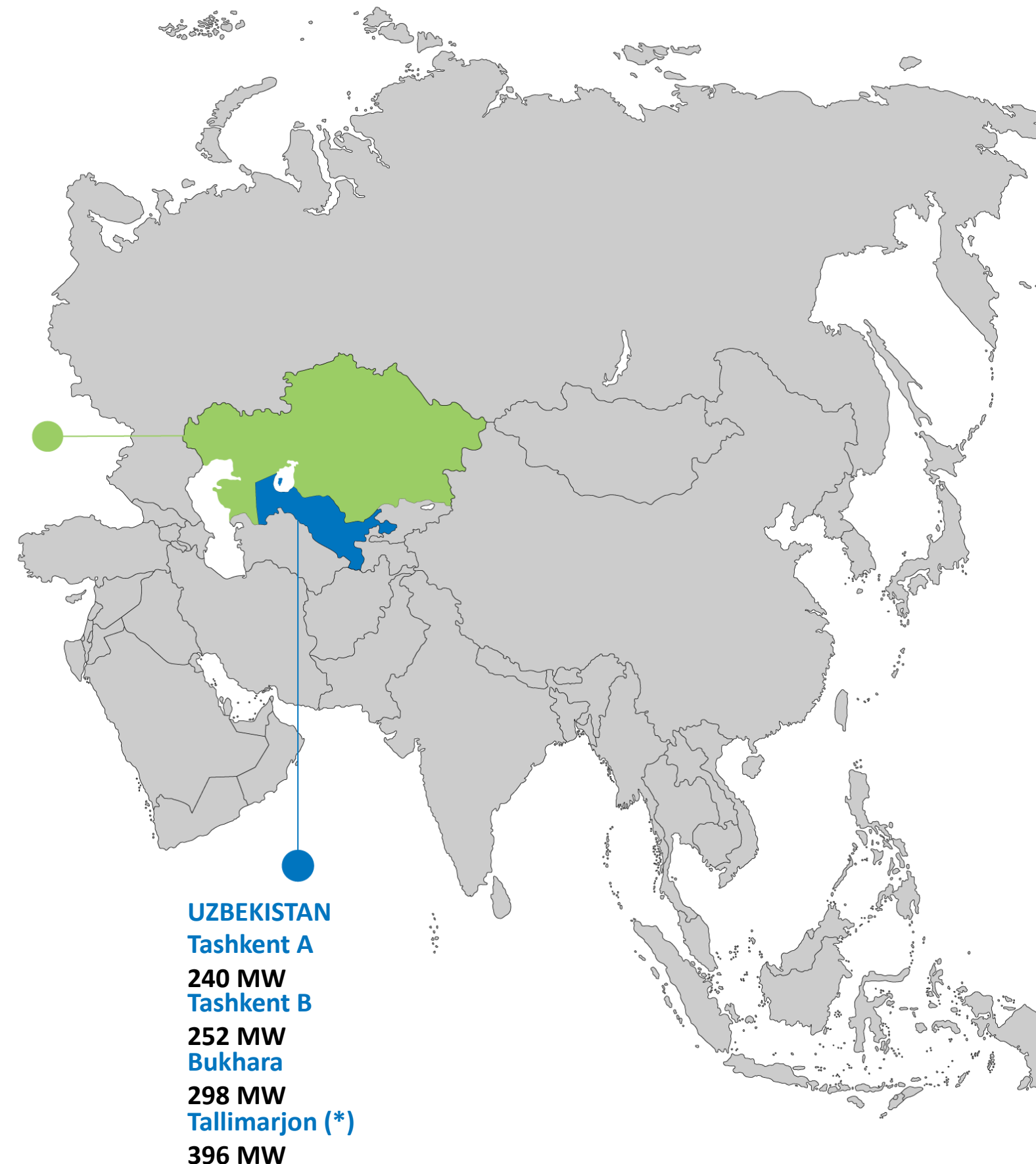
ACTIVE IN CENTRAL ASIA SINCE 2022...

ASIA
INSTALLED
CAPACITY
1,186 MW



UNDER
CONSTRUCTION
CAPACITY
274 MW

KAZAKHSTAN
240 MW



(*) Simple cycle COD (equivalent of 396 MW installed capacity) is completed as of January 6, 2025. Combined Cycle generation is expected in Mar'25.

ATTRACTIVE REGION WITH STRONG GROWTH POTENTIAL...

Uzbekistan



Population	36.8 mn
Area	447,400 km²
GDP	\$ 90.8 bn
GDP per capita	\$ 2,494
Installed Capacity	17,659 MW
Electricity Consumption/Capita	2,052 MWh
Increase in Electricity Cons/Capita (2000-2022)	15%

Kazakhstan



Population	20.1 mn
Area	2,724,900 km²
GDP	\$ 261.4 bn
GDP per capita	\$ 13,279
Installed Capacity	24,524 MW
Electricity Consumption/Capita	5,382 MWh
Increase in Electricity Cons/Capita (2000-2022)	70%

OUR TOTAL INSTALLED CAPACITY WILL INCREASE TO 1,220 MW IN UZBEKISTAN WITH COMPLETION OF COMBINED CYCLE

Uzbekistan Power Plants' Locations



Technical Overview

Plant Overview	<ul style="list-style-type: none"> ■ Energy Source: Natural Gas (CCGT) ■ Installed Capacity: 1,186 MW (A: 240 MW; B: 252 MW; Bukhara: 298 MW ; Tallimarjon: 396 MW) ⁽¹⁾ ■ CoD: March 2022 (Tashkent A & B and Bukhara) ; January 2025 (Tallimarjon) ■ Contract Expiry: 2045 (Tashkent A & B and Bukhara) ; 2050 (Tallimarjon) ■ Fuel cost pass-through mechanism ■ Fully under ToP mechanism 			
Technology	Tashkent A (240 MW)	Tashkent B (252 MW)	Bukhara (298 MW)	Tallimarjon (396 MW)
	<ul style="list-style-type: none"> ■ 4 GE LM6000 gas turbines ■ 2 GE Thermodyne 11MC9 steam turbines ■ 4 Aalborg boilers 	<ul style="list-style-type: none"> ■ 24 Wärtsilä 20V34SG gas engines ■ 2 Dresser Rand steam turbines ■ 24 Aalborg boilers 	<ul style="list-style-type: none"> ■ 28 Wärtsilä 20V34SG gas engines ■ 2 Skoda-Jinma steam turbines ■ 28 OKA boilers 	<ul style="list-style-type: none"> ■ 29 Wärtsilä 20V34SG gas engines
Operations	<ul style="list-style-type: none"> ■ Generation (Gross): 3,362 GWh (9M24) ■ CUR 71% (9M24) 			

Key Highlights

- 25 year power purchase agreement (PPA) including guaranteed available capacity payment in USD terms signed with the Ministry of Energy of Uzbekistan on May'20 regarding 240 MW natural gas combined cycle power plant in Tashkent (A), 230 MW combined cycle power plant in Tashkent (B) and 270 MW combined cycle power plant in Bukhara. Natural gas provided by Uztransgaz, the natural gas supply company of Uzbekistan.
- The modernization project, carried out in collaboration with the Finnish energy solutions company Wartsila, has been completed. Accordingly our total active installed capacity in Uzbekistan has increased from 740 MW to 790 MW as of Nov'24.
- The construction of the Tallimarjon Power Plant was completed in a record time of 7 months, and the first units were commissioned in September 2024. As of January 6, 2025, the installed capacity has reached 396 MW in simple cycle.

(1) Simple cycle COD (equivalent of 396 MW installed capacity) is completed as of January 6, 2025. Combined Cycle generation is expected in Mar'25.

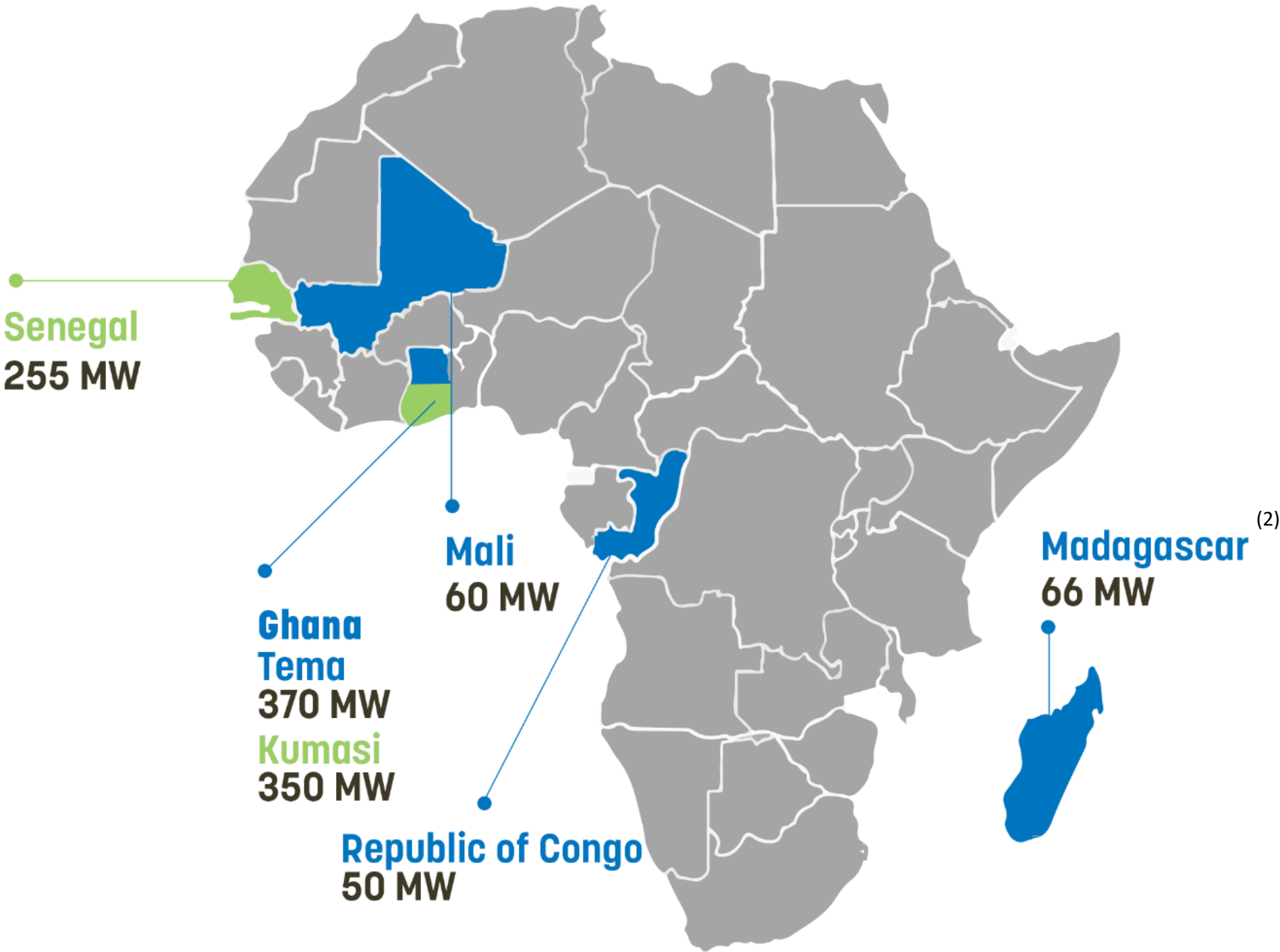
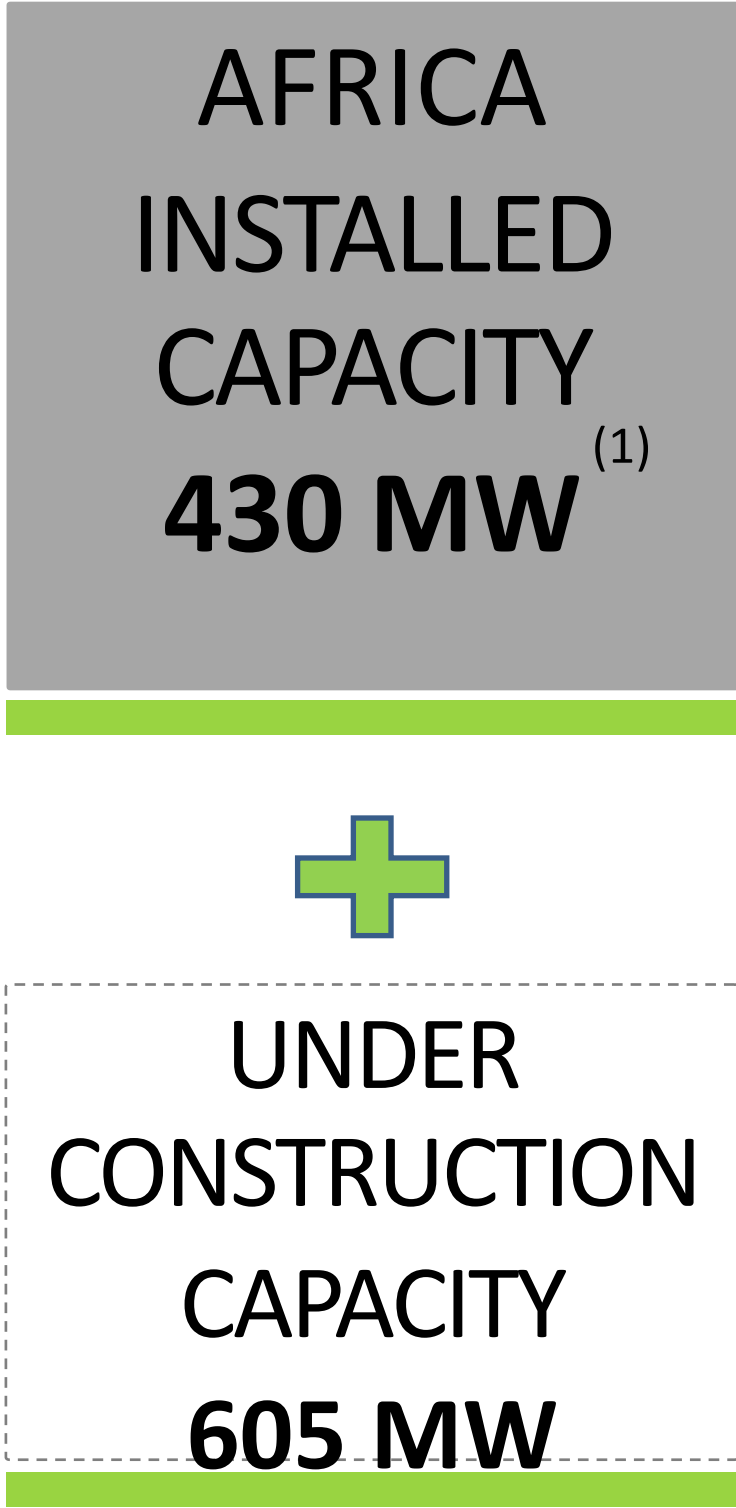
STRENGTHENING POSITION IN CENTRAL ASIA WITH FIRST INVESTMENT IN KAZAKHSTAN

KAZAKHSTAN

- **Project Name:** Kyzylorda (Natural Gas Combined Heat and Power Plant)
- **Installed Capacity :** 240 MW CCGT (CHP)
 - 2 GE 6FA GTG + Skoda Doosan ST
- **Contract Terms:** 15-year capacity payments (in local currency KZT)
- Electricity sales and heat sales for district heating of the city
- **Status:** Construction commenced in 2023.
- **Expected COD :** 2026 1Q



ACTIVE IN AFRICA SINCE 2017...



(1) Excludes Congo and Madagascar
(2) As of 11 September 2024, 66 MW Madagascar power plant has been sold. However, Aksa Energy will continue to operate the power plant for two years

CONTRIBUTION TO ENERGY ACCESS

Ghana



Population	33.4 mn
Area	238,537 km²
GDP	\$ 73.8 bn
GDP per capita	\$ 2,204
Installed Capacity	5,481 MW
Electricity Consumption/Capita	547 kWh
Increase in Electricity Cons/Capita (2000-2022)	71%

Madagascar



Population	29.6 mn
Area	592,000 km²
GDP	\$ 15.3 bn
GDP per capita	\$ 516.6
Installed Capacity	844 MW
Electricity Consumption/Capita	84 kWh
Increase in Electricity Cons/Capita (2000-2022)	79%

Mali



Population	22.6 mn
Area	1,240,190 km²
GDP	\$ 18.8 bn
GDP per capita	\$ 833
Installed Capacity	900 MW
Electricity Consumption/Capita	186 kWh
Increase in Electricity Consumption (2010-2021)	8%

Senegal



Population	17.32 mn
Area	196,161 km²
GDP	\$ 27.68 bn
GDP per capita	\$ 1,598.73
Installed Capacity	1,392 MW
Electricity Consumption/Capita	407 kWh
Increase in Electricity Cons/Capita (2000-2022)	291%

LONG TERM GUARANTEED ENERGY SALES IN HARD CURRENCY & FUEL IS PASS THROUGH IN ALL OF OUR OVERSEAS OPERATIONS

Africa Power Plants' Locations



Technical Overview

Plant Overview	<ul style="list-style-type: none">■ Energy Source: Natural Gas + Liquid Fuel■ Installed Capacity: 370 MW■ Fuel cost pass-through mechanism■ Take or Pay: 332 out of 370 MW installed capacity
Technology	<ul style="list-style-type: none">■ 13 Wärtsilä 18V46 engines (6 of them are under conversion)■ 9 Wärtsilä 18V50 gas engines
Other Highlights	<ul style="list-style-type: none">■ In 2023, 9 units out of 22 have already been converted to natural gas■ Gas conversion will increase EBITDA by 30% and decrease emissions from PP
Plant Overview	<ul style="list-style-type: none">■ Energy Source: Liquid Fuel■ Installed Capacity: 60 MW (40 MW+20 MW)■ Fuel cost pass-through mechanism■ Take or Pay: EUR based 50 out of 60 MW installed capacity
Technology	<ul style="list-style-type: none">■ 4 Wärtsilä 18V38 engine generators■ 30 Aksa Cummins KTA50 gen-sets
Plant Overview	<ul style="list-style-type: none">■ Energy Source: Liquid Fuel■ Installed Capacity: 66 MW■ Fuel cost pass-through mechanism■ Take or Pay: 60 out of 66 MW installed capacity
Technology	<ul style="list-style-type: none">■ 11 Wärtsilä 18V32 engine generators

(1) As of 11 September 2024, 66 MW Madagascar power plant has been sold. However, Aksa Energy will continue to operate the power plant for two years

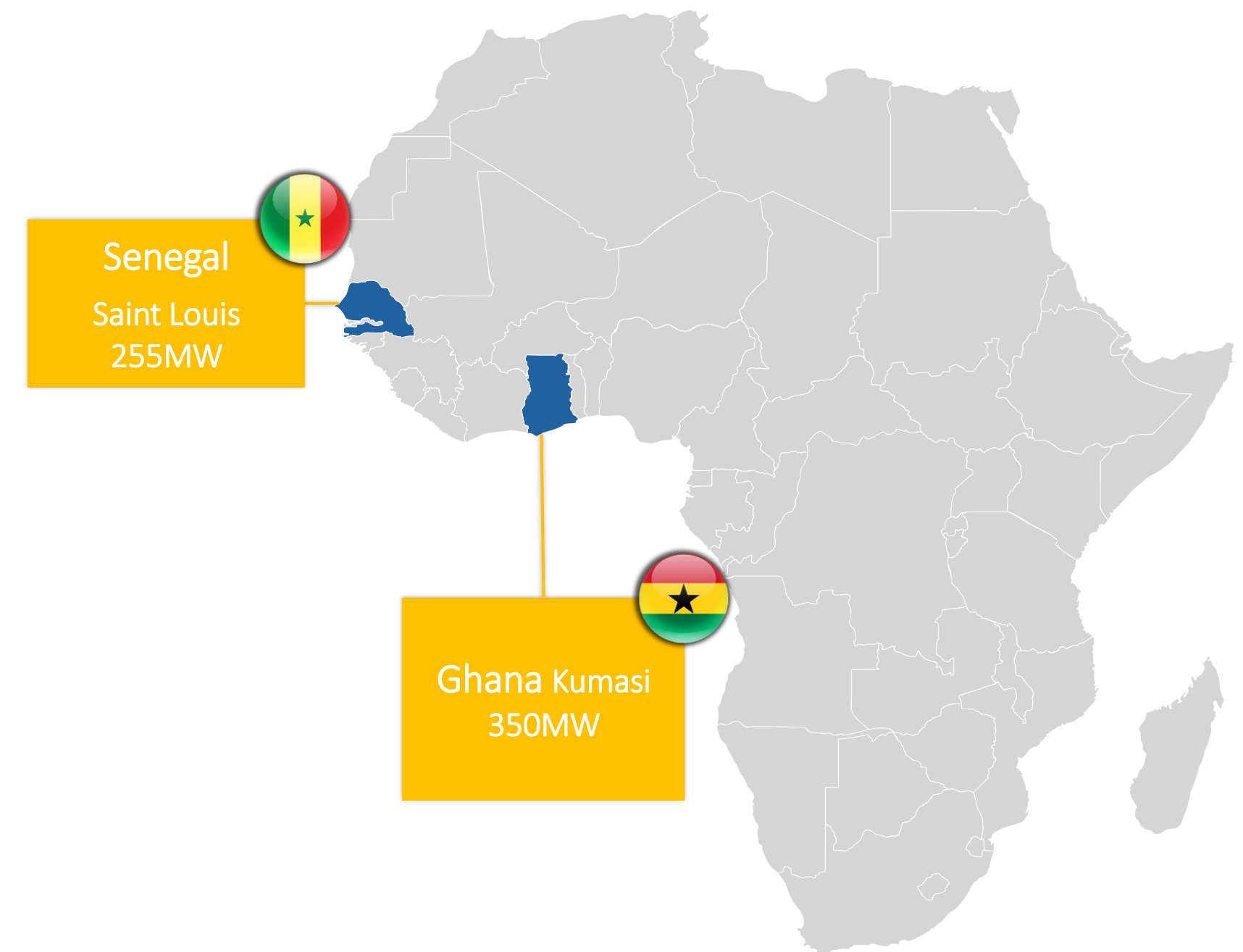
WE CONTINUE TO GROW IN AFRICA WITH GHANA AND SENEGAL INVESTMENTS

GHANA

- **Project Name:** Kumasi (Natural Gas Combined Cycle Power Plant)
- **Installed Capacity:** 350 MW
 - Siemens gas and steam turbines (Phase I)
- **Contract Terms:** 20-year PPA, guaranteed electricity sales in USD and fuel costs will be pass through
- **Status:** Construction of the plant started in March 2024
- **Expected COD:** 2025 August for Phase I (179 MW), 2026 Q3 for Phase II (171 MW)

SENEGAL

- **Project Name:** Saint-Louis (Natural Gas Combined Cycle Power Plant)
- **Installed Capacity:** 255 MW
 - 2 GE 6FA gas turbines
 - Steam turbines
- **Contract Terms:** 25-year PPA with guaranteed energy sales, 15% ownership of Senelec (Energy Company of Senegal). Sales price will be in Euro-pegged FCFA and fuel costs will be passed through.
- **Status:** Main equipment procurement has started
- **Expected COD:** 2026 3Q

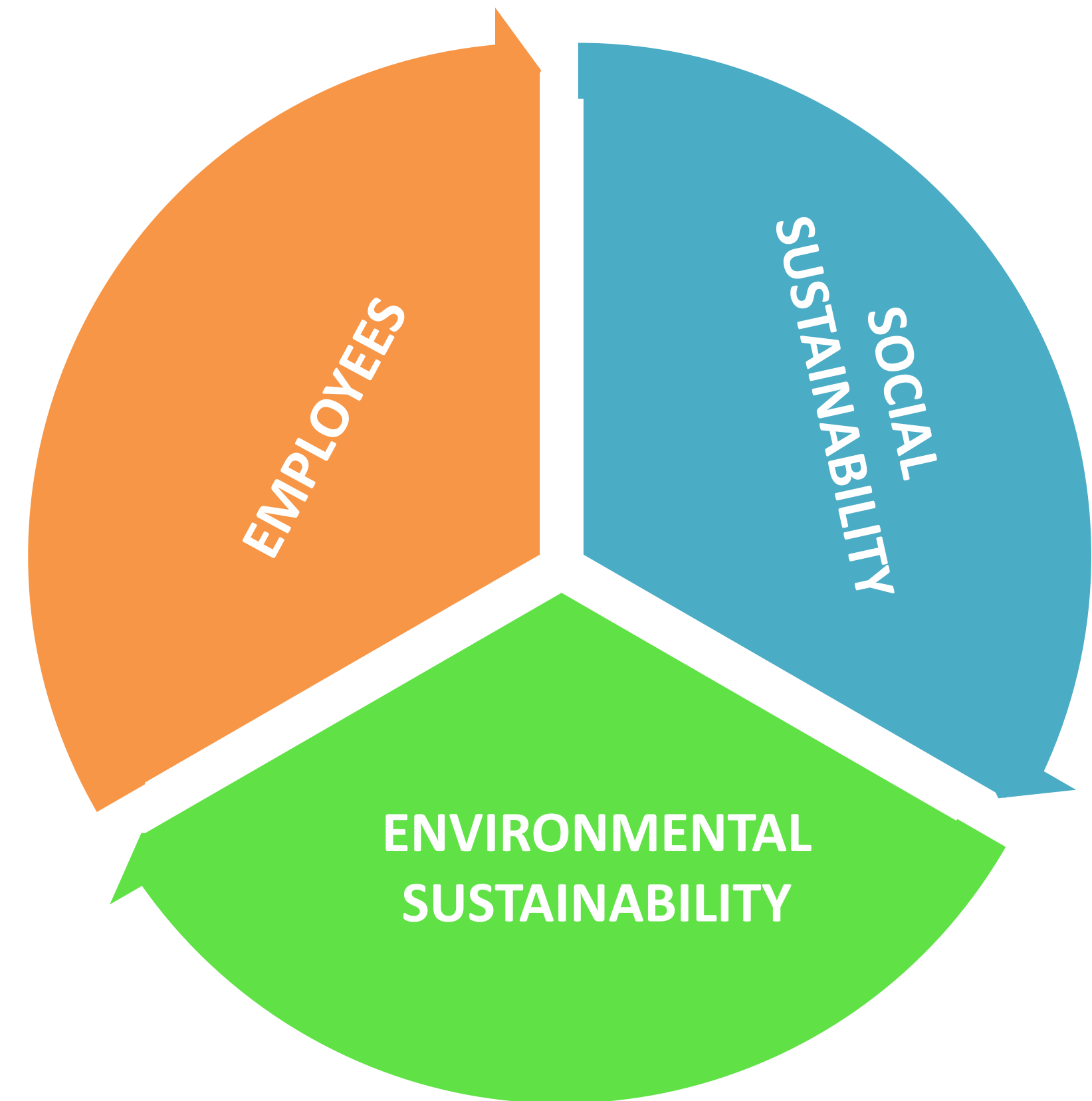




SUSTAINABILITY

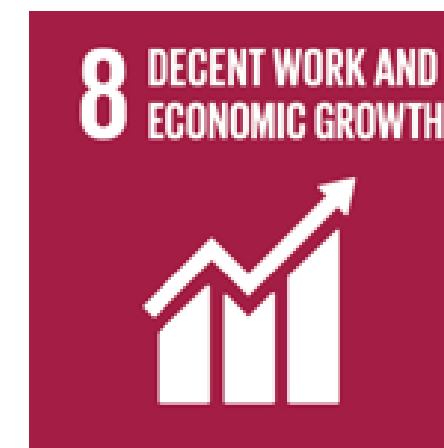
SUSTAINABLE BUSINESS MODEL

- The Company acts with the **Responsibility of a Sustainable Business Model** for a safe future.
- The Company' sustainability approach is based on three pillars - **Environmental Sustainability, Employees and Social Responsibility.**
- As a signatory to the **United Nations Global Compact** since 2017, Aksa Energy is committed to conducting its business operations in line with the **10 Principles** outlined in the Global Compact.
- Aksa Energy's 2023 ESG score by **Refinitiv** is **64** out of 100 (up by 11 points compared to 2022).



WE ARE COMMITTED TO SUSTAINABLE DEVELOPMENT GOALS!

- Aksa Energy prioritizes identifying and managing the significant environmental impacts of the industry, **respecting human and employee rights**, and contributing to **social development** in the regions where it operates.
- Aksa Energy is committed to 7 of the Sustainable Development Goals that have been set in 2012 within the scope of the United Nations Sustainability Conference.
- Aksa Energy has signed The Trillion Tonne Communiqué, which is a declaration to the world from companies that are sensitive to climate change and demand measures to combat it, and the Company designs its energy investment in this context





ANNEX

CONSOLIDATED SUMMARY INCOME STATEMENT

	9M24	9M23	y/y
MM TL			
Net sales	21,633	38,579	-44%
Cost of sales	(17,322)	(30,356)	-43%
Gross Profit	4,311	8,223	-48%
General & administrative costs	(999)	(807)	24%
Marketing expenses	(61)	(22)	173%
Other operating income	472	271	74%
Other operating expenses	(124)	(107)	16%
Operating Income	3,600	7,558	-52%
Expected revaluation losses	143	(621)	n.m.
Gain from investment activities	350	91	286%
Net Financing income/ expense	803	1,266	-37%
Monetary Loss	(533)	(902)	-41%
Earnings Before Income Tax	4,364	7,392	-41%
Tax	(1,109)	(2,185)	-49%
Net Income after minority interest	2,304	4,578	-50%

Source: CMB consolidated financials

CONSOLIDATED SUMMARY BALANCE SHEET

	9M24	YE23	ytd
MM TL			
Cash and cash equivalents	792	1,080	-27%
Trade receivables	9,215	18,382	-50%
Inventories	1,208	1,217	-1%
Total Current Assets	13,589	23,219	-41%
PP&E	52,967	47,573	11%
Intangibles	1,324	1,503	-12%
Total Non-current Assets	62,557	52,599	19%
Total Assets	76,146	75,818	0%
Total Current Liabilities	20,895	18,703	12%
Total Non-current Liabilities	13,182	10,060	31%
Paid in capital	1,226	1,226	0%
Shareholder's equity	42,069	47,056	-11%
Total Liabilities and Shareholder's Equity	76,146	75,818	0%

Source: CMB consolidated financials

2024 GUIDANCE

FINANCIAL INDICATOR	2023 ACTUAL (MM TL)	COMPOSITION	2024 GUIDANCE (MM TL)	COMPOSITION
NET SALES	35.172	<div><div>24%</div><div>76%</div><div>DomesticForeign</div></div>	27.215	<div><div>38%</div><div>62%</div><div>DomesticForegin</div></div>
EBITDA	7.901	<div><div>36%</div><div>64%</div><div>DomesticForeign</div></div>	7.795	<div><div>23%</div><div>77%</div><div>DomesticForeign</div></div>
CAPEX	1.834	<div><div>21%</div><div>23%</div><div>57%</div><div>AfricaDomesticAsia</div></div>	16.240	<div><div>22%</div><div>7%</div><div>71%</div><div>AsiaDomesticAfrica</div></div>

Notes:
(1) Domestic indicates operations in Turkey and Northern Cyprus.
(2) 2024 capex guidance excludes any potential new investments.

INVESTOR RELATIONS



Pinar Saatcioğlu
Investor Relations and
Sustainability Director



Sena Atay
Investor Relations
Manager



investorrelations@aksaenerji.com.tr



Rüzgarlıbahçe Mh . Özalp Çıkmazı No:10 Kavacık /
Beykoz Istanbul



<https://www.aksainvestorrelations.com/tr/ana-sayfa/>



+90 216 681 1053



Aksa Enerji Üretim A.Ş.

DISCLAIMER

Aksa Energy has prepared this presentation for the sole purpose of providing information, which contains forward-looking statements that reflect the Company management's current views with respect to certain future events. Although it is believed that the expectations reflected in these statements are reasonable, they may be affected by a variety of variables and changes in underlying assumptions that could cause actual results to differ materially.

No representation or guarantee is made by Aksa Energy for the accuracy or completeness of the Information contained herein. The Information is subject to change without any notice. Neither the presentation nor the information can construe any investment advise, or an offer to buy or sell Aksa Energy shares/bonds. This presentation and/or the information cannot be copied, disclosed or distributed. Aksa Energy expressly disclaims any and all liability for any statements including any forward looking projections and statements, expressed, implied, contained herein, or for any omissions from information or any other written or oral communication transmitted or made available. Neither Aksa Energy nor any of its directors, managers, employees nor any other person shall have any liability whatsoever for any loss arising from use of this presentation.